

CITY BUS SERVICE ELECTRIFICATION

A CASE EXAMPLE OF NAGPUR
(MAHARASHTRA), INDIA



NAGPUR
MUNICIPAL CORPORATION



Nodalis

GREETINGS FOR TODAY'S MEETING!



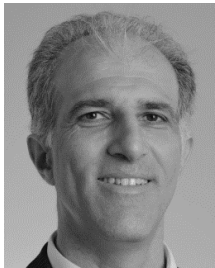
Thibault BALLAND

Bus Electrification Engineer



Joachim NALET

Project Manager
Public Transport Expert



**Jean-Christophe
GALLICIAN**

Public Transport Planning Expert



Carlos BELEM

Deputy Project Manager



François BOULANGER

Financial & Institutional Expert



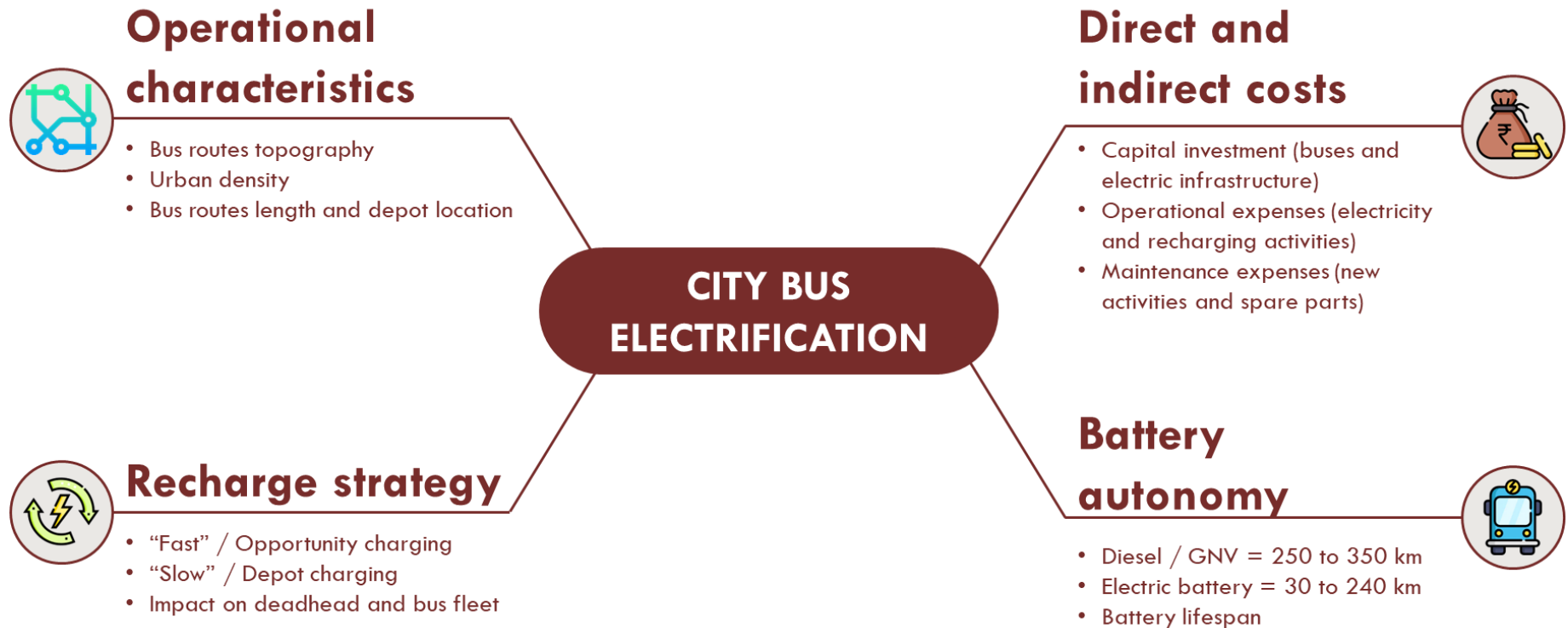
Quentin JULLIAN – Afaf MKAMI

Financial & Institutional Consultants

ELECTRIFICATION STRATEGY

Main issues and impacts

MAIN ISSUES RELATED TO BUS ELECTRIFICATION



BUS ELECTRIFICATION STUDIES

Methodology

Simulation tools

E-BUSES TRANSITION PLAN - PREFEASIBILITY STUDY



Volt@bus

ENERGY CONSUMPTION SIMULATION

- ❖ Determine traction power consumption on each route
- ❖ Determine auxiliary power



SCHEDULE ADAPTATION

- ❖ Make the schedule compatible with electric buses (depending on the size of the batteries, power consumption)



CHARGING PLANNING

- ❖ Size the fleet and chargers
- ❖ Estimate power and energy required in the depot



SMART CHARGING

- ❖ Optimize electrical infrastructure
- ❖ Optimize power demand

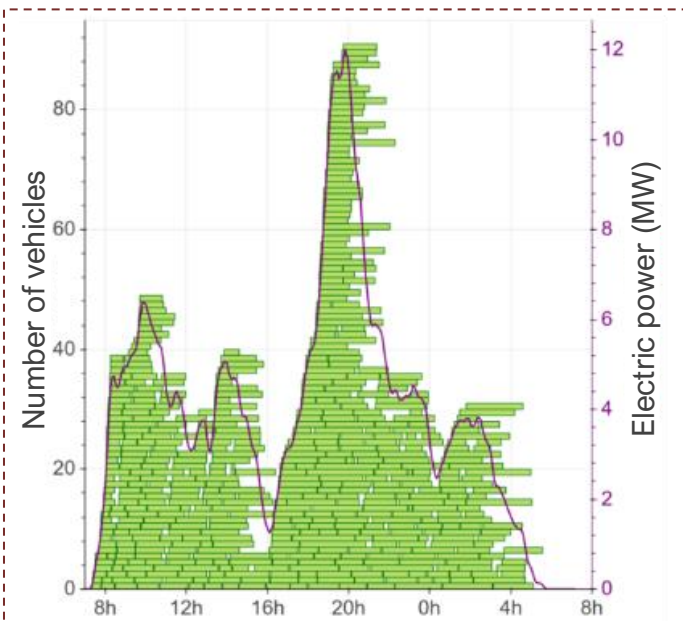
E-BUSES TRANSITION PLAN - PREFEASIBILITY STUDY



ENERGY CONSUMPTION SIMULATION



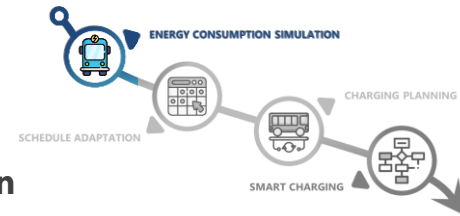
CHARGING SIMULATION



CASE STUDY: REPLACEMENT OF STANDARD BUSES IN NAGPUR

E-BUSES ENERGY CONSUMPTION SIMULATIONS

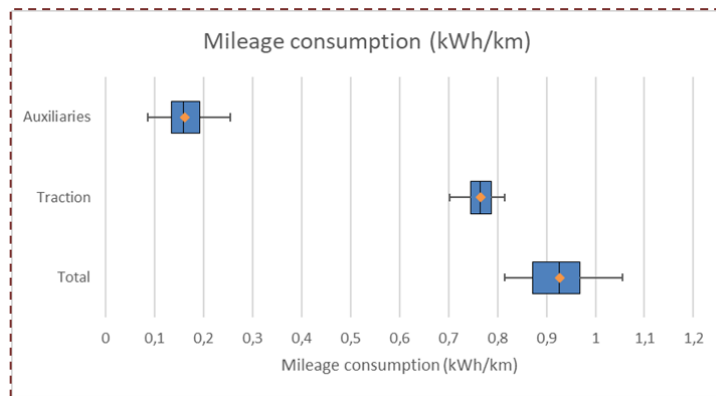
Energy consumption simulations carried out for the 45 bus routes:



Without HVAC system

Average mileage consumption
= 0.93 kWh/km

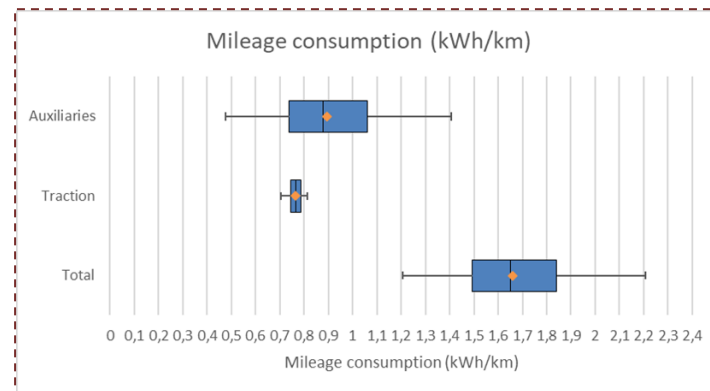
mainly due to the traction power (83%)



With HVAC system

Average mileage consumption
= 1.66 kWh/km

with auxiliaries' contribution of 54%

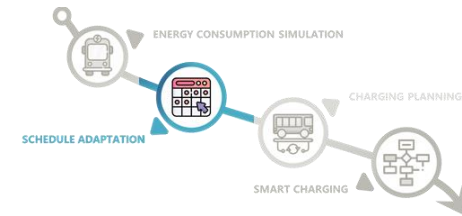


- Air-conditioning system can represent a **large part of the consumption**
- Homogeneity of traction consumption between lines \neq Heterogeneity of auxiliary consumption between lines (**close dependence on the average speed**)

E-BUSES SCHEDULE ADAPTATION

Three scenarios were identified regarding battery capacity:

- **400 kWh** (initial recommendation before the simulations),
- **350 kWh**, and
- **300 kWh** (in this scenario, a total of **22 additional vehicles** would be required for the same schedule → **high impact on project costs** → **rejected**)



Schedule adaptation

Bus depot	Scenario	Number of buses	Daily Mileage (km/day)	Increase in mileage compared to diesel (%)
Khapri Naka	Diesel	63	15,318	-
	400-kWh	67	15,456	0.9%
	350-kWh	70	15,637	2.1%
Higna Naka	Diesel	67	14,870	-
	400-kWh	67	14,870	0.0%
	350-kWh	68	14,903	0.2%
Patwardhan 2	Diesel	52	13,909	-
	400-kWh	52	13,909	0.0%
	350-kWh	53	13,926	0.1%

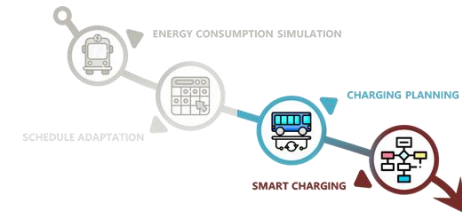
The decrease of the battery capacity from 400 kWh to 350 kWh results in :

- A **2.5% increase** on the number of buses
- A **10% decrease** in total on-board energy
- A **0.05% increase** on total mileage

E-BUSES CHARGING SIMULATION

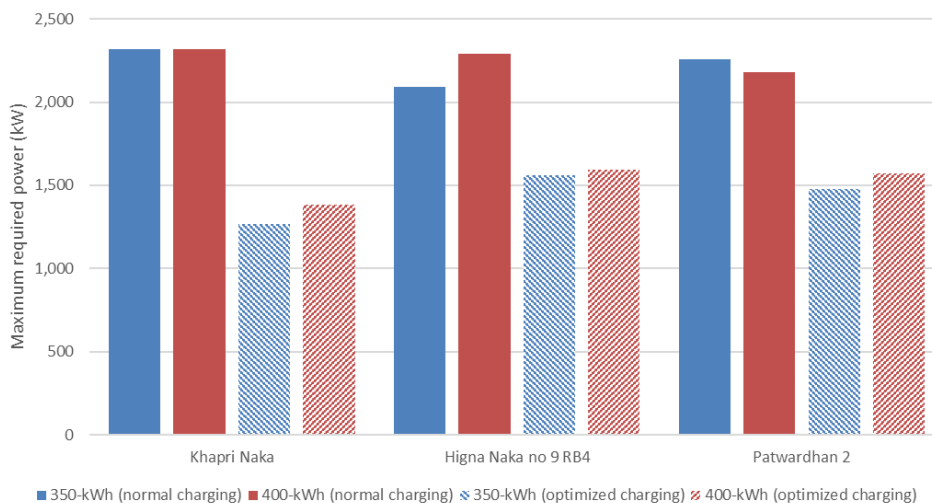
Three scenarios were identified regarding battery capacity:

- **400 kWh** (initial recommendation before the simulations),
- **350 kWh**, and
- **300 kWh** (in this scenario, a total of **22 additional vehicles** would be required for the same schedule → **high impact on project costs** → **rejected**)



Peak power

Maximum power according to the scenarios



- Smart charging reduces peak power **from 25% to 45%** depending on the depot
- Using 350 kWh batteries **does not degrade smart charging**
→ Using **350 kWh batteries** would not have an important impact on buses' operation and maintenance activities and costs and **could reduce investment costs**

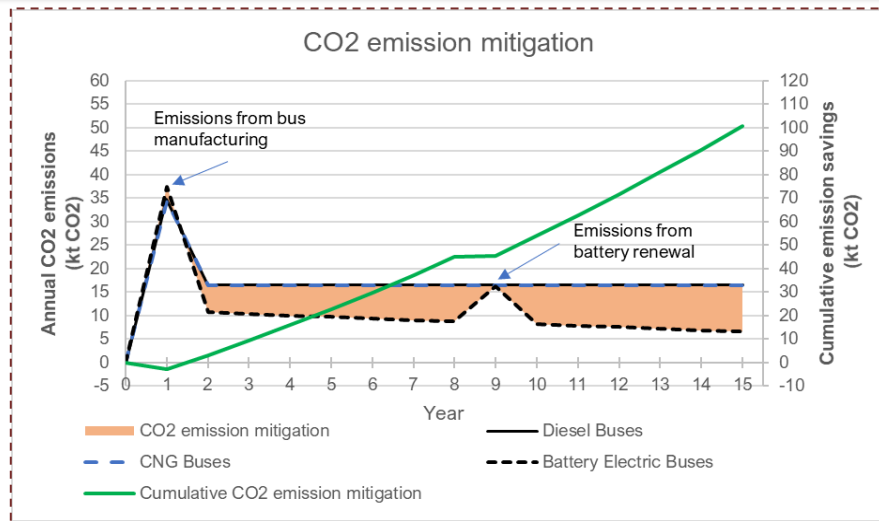
ENVIRONMENTAL ASPECTS

Greenhouse gases

Local pollutants

Battery end of life

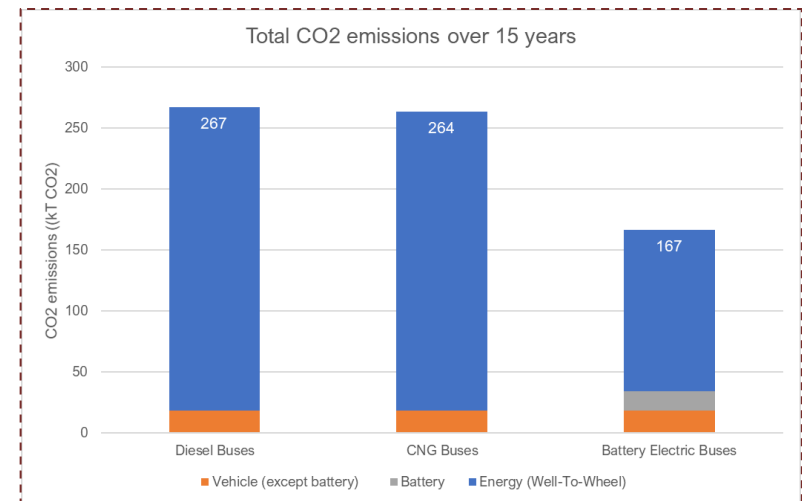
OVERALL ESTIMATION OF EMISSIONS



CO₂ emission mitigation from electric buses depends on:

- **Battery & frame production** (raw material extraction and manufacturing)
- **Grid emission factor** (share of coal, gas, nuclear power and renewable)

- In Nagpur, for a time span of 15 years, **BEB would save approximately 100 ktCO₂, or 38% of DB total emissions**
- Increasing the incorporation of **decarbonized power** could cut emissions by **up to 85%** over the lifecycle (e.g. : *France*).
- Each year, **approximately 90 tons of carbon monoxide, 10 tons of hydrocarbon and 25 tons of nitrogen oxides would be saved** thanks to the conversion from thermal to battery electric buses

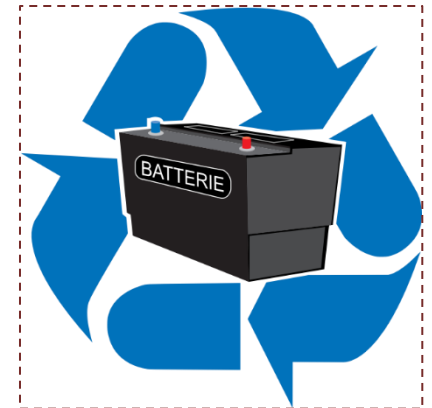


ELECTRIC BATTERIES “END-OF-LIFE”

End-of-life : SOH of 80% for e-mobility applications

“End-of-life” strategies available

- **Reallocation of buses** to low-energy services
- **Re-use** for stationary uses (can increase the life of the battery from 5 to 15 years) :
 - **Integrate** renewable sources (compensate for the intermittency, regulate power network frequency, etc.
- **Recycling** to recover critical and non-critical materials from it :
 - Help **securing** a small share of critical materials (natural graphite and manganese but no lithium, nor cobalt, nor nickel reserves in India)
 - Can reduce **environmental impact** by reducing extraction of raw material, extending life



ELECTRIC BATTERIES “END-OF-LIFE”

Battery end-of-life is **an opportunity to reduce impacts** :



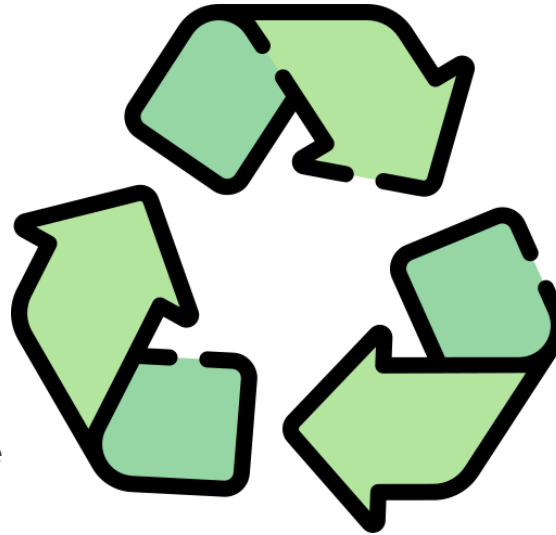
Society :

Conflicts, health of workers and populations, child labour, etc.



Economy :

- Economic valuation of the battery at the end of its life
- Securing part of the supply
- Job creation



Environment :

- Ecotoxicity (nickel extraction), soil acidification (cobalt extraction), water and land use (lithium extraction)
- Life-cycle emissions reduction

THANK YOU!

FOR YOUR ATTENTION



Joachim NALET

Tel: +33 4 86 15 61 54

Mob: +33 6 75 19 34 21

joachim.nalet@setec.com



François BOULANGER

Tel: +33 1 70 64 01 12

Mob: +33 6 01 77 40 47

f.boulanger@nodalis-conseil.com



Thibault BALLAND

Tel: +33 1 82 51 57 63

Mob: +33 7 61 25 31 68

thibault.balland@setec.com

